



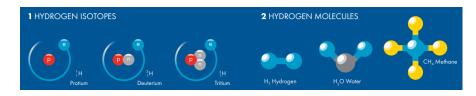


Today ...

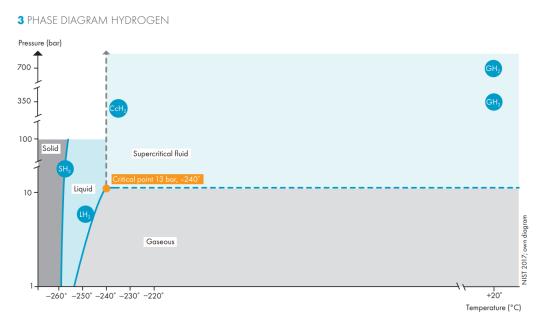
- What is H2, how can it be made, and is it sustainable?
- What is it used for now (in NW Europe), and how is this changing?
- What is Shell's vision for net zero and hydrogen?
- What are we doing here and now to make this happen and why?

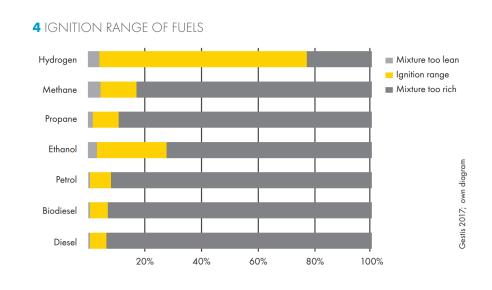


Hydrogen The most abundant element in the universe



- About 75% of the universe mass is hydrogen
- Hydrogen combines with pretty much anything, so it's almost always found chemically bound
- Hydrogen really likes to remain gaseous... (liquid at -260 degC)
- Hydrogen has a very broad ignition range (and tends to explode rather than slowly burn)

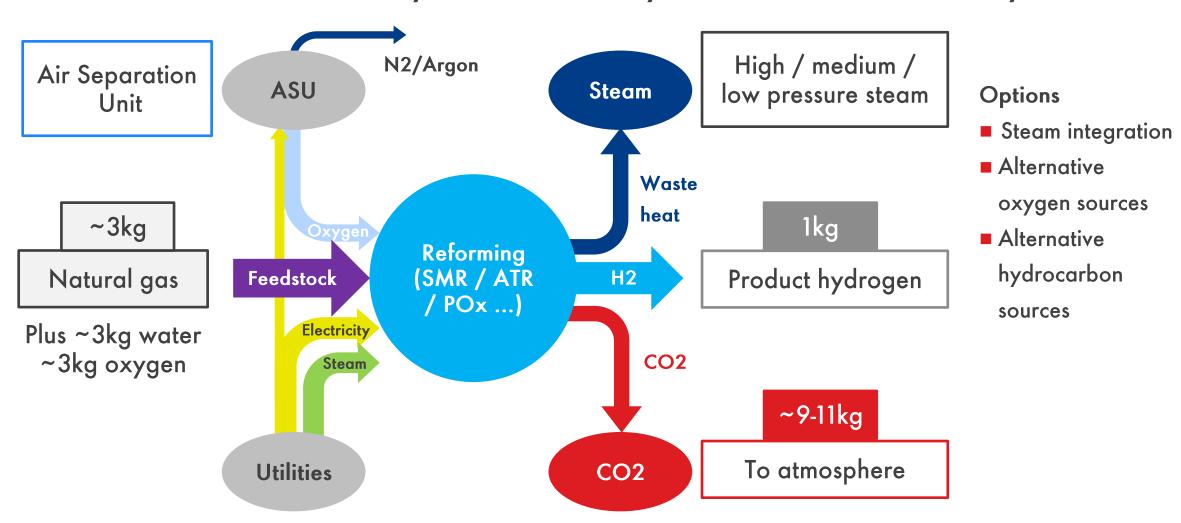






Grey hydrogen – reforming of natural gas

Well-established and widely used in industry, efficient but CO2-heavy

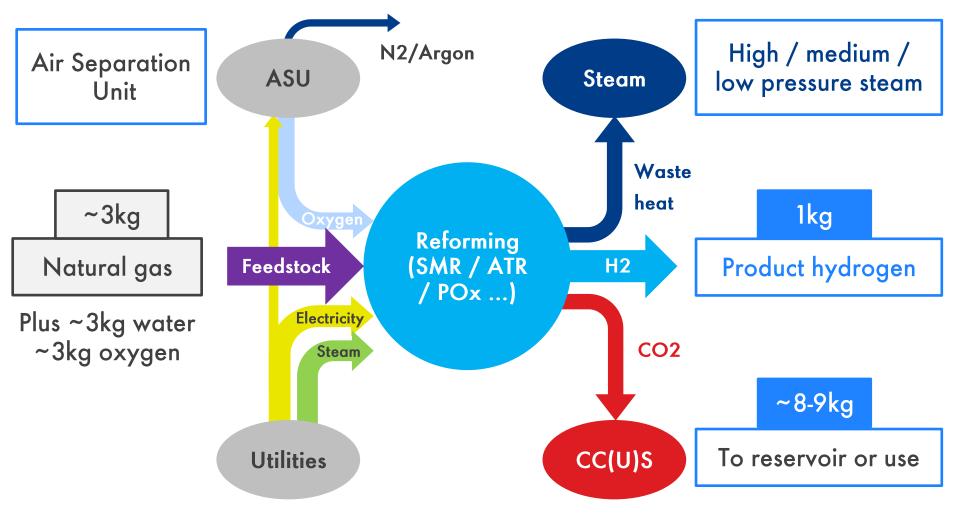


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Blue hydrogen – also reforming of natural gas CO2 is captured and either utilised or stored



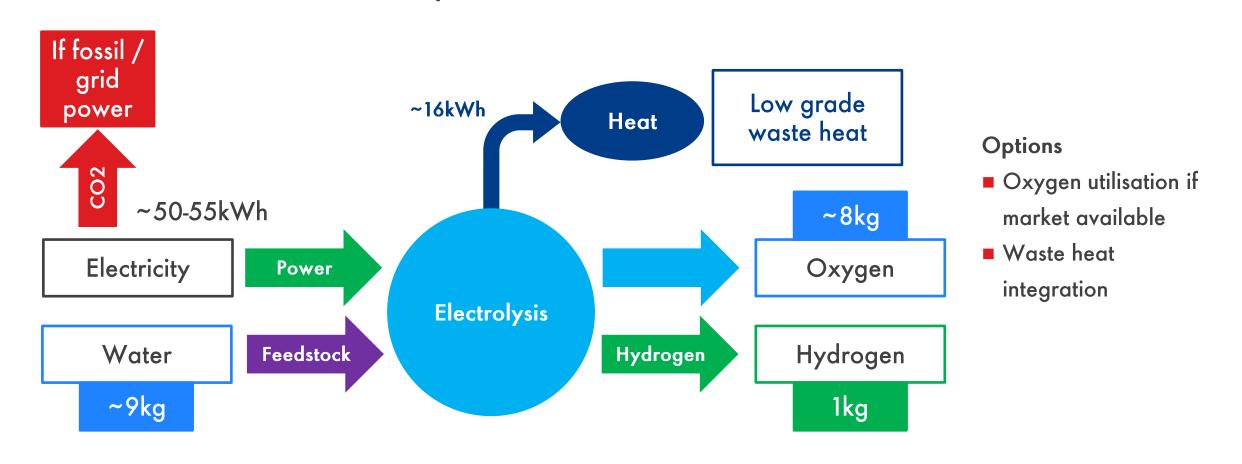
Options

- Steam integration
- Alternative oxygen sources
- Alternative hydrocarbon sources
 - e.g. refinery offgases
- Captured CO2:
 - Utilisation
 - Sequestration
- ~0.5-1.2kgresidual emissions(Scope 2/3)

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Green hydrogen – Water electrolysis Zero direct emissions – but power source is crucial



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Alternative production technologies Other options exist at (much) earlier technology readiness level

- Photocatalytic H2: direct production from sunlight
 - 15% conversion achieved in 2019 (KU Leuven)
 - Scale-up is pending



Source: https://nieuws.kuleuven.be/en/content/2019/belgian-scientists-crack-the-code-for-affordable-eco-friendly-hydrogen-gas

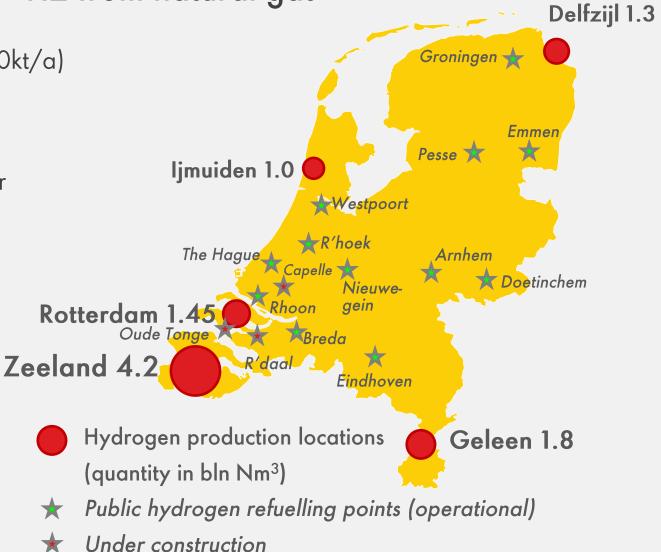
- Turquoise H2: methane pyrolysis
 - Solid carbon as by-product
 - Other hydrocarbons also possible sources
- Gasification of organics e.g. from waste
- Bio-H2 e.g. from anaerobic digestion
- Others ...?



Source: BASF, https://www.efzn.de/fileadmin/documents/Niedersaechsische_ Energietage/Vortr%C3%A4ge/2019/NET2019_FF1_04_Bode_Rev1.pdf

Scene-setting: Hydrogen in the Netherlands today Key industrial resource, mainly 'grey' H2 from natural gas

- Annual production in NL over 10 billion m³ (~800kt/a)
 - Second largest in EU (total ~90 bln m³)
 - Captive / merchant / byproduct manufacture
- Primary uses: refinery feedstock and ammonia for fertiliser
- Pipeline networks (Air Liquide)
 - South NL, Belgium, northern France
 - Rotterdam / Maasvlakte area
- Use in mobility still early stage

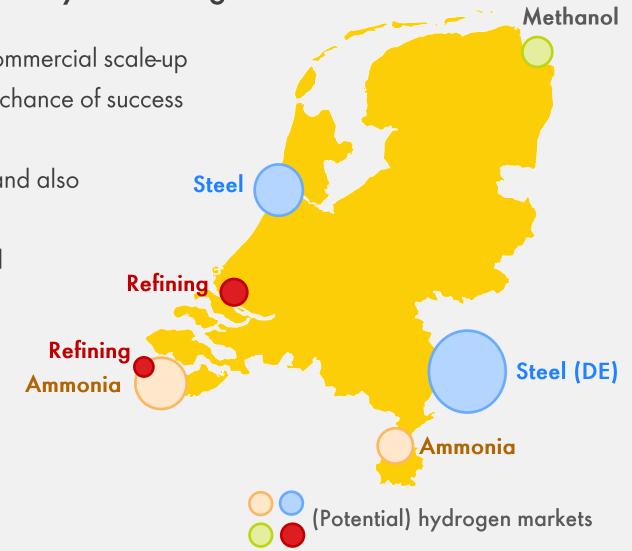


Source: internal report

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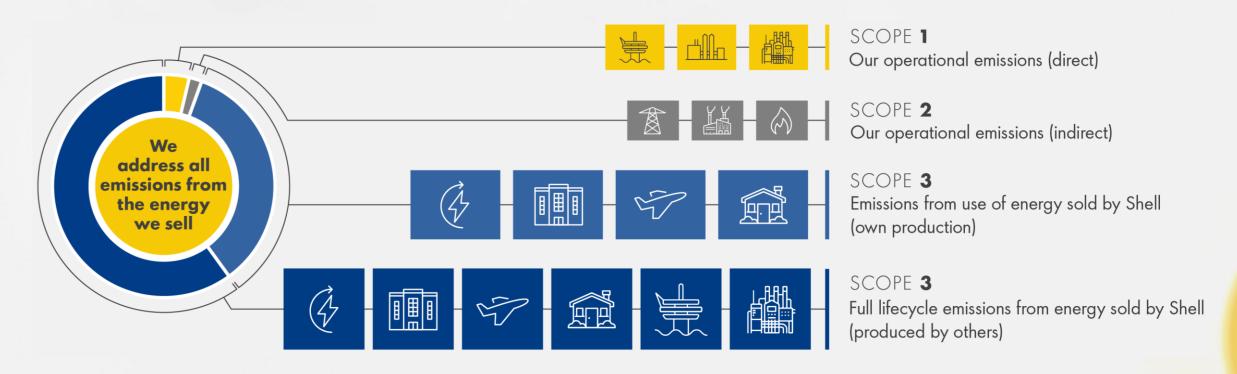
NL has potential for CO2 reduction using H2 in all sectors How to enable rapid market growth and system integration?

- Growing (industrial) hydrogen demand is key to commercial scale-up
 - Integrated and collaborative projects have best chance of success
 - Industrial clusters leading the way
- (Offshore) renewables expansion offers potential and also constraints for green H2
- Energy imports and (European) connectivity crucial
 - Policy frameworks also highly influential
- Pace of change stepping up in neighbouring countries (BE/FR/DE)



Shell's climate target

Shell aims to become a net-zero emissions energy business by 2050.



We believe Shell's total carbon emissions from energy sold peaked in 2018 at around 1.7 Gtpa

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10

The role of Hydrogen in reaching Net Zero



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Hydrogen in the future energy system

Decarbonise hard-to-abate end-uses





Decarbonising transportation leveraging higher energy density uses





Enabling large-scale renewables penetration and power generation

Enable deep renewables penetration,

distribution & system resilience





Decarbonising industry energy use replacing coal and other fossil fuels





Enabling large-scale renewables penetration and power generation





Decarbonising building heat and power leveraging existing gas infrastructure





Act as a buffer or storage to increase system resilience





Decarbonising grey H₂ use in fertiliser, refineries and chemical industries



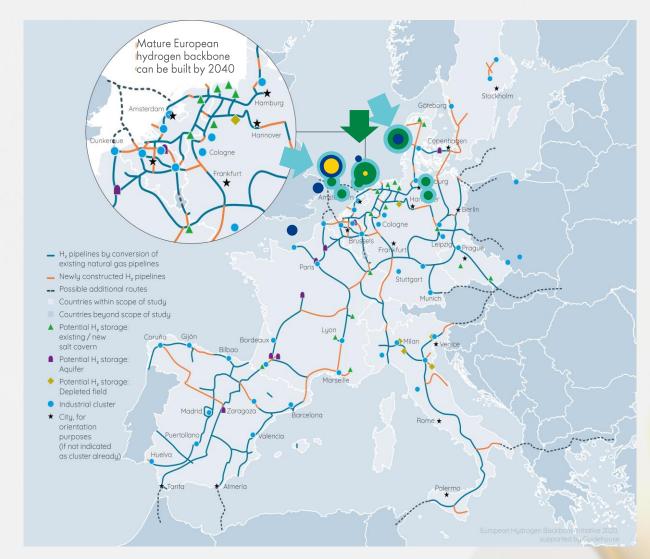
Electrolysers as real-time sinks for an oversupplied renewable system

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Focus on Hydrogen for Industry

Decarbonising industry starts at hubs, expanding to industry clusters as the infrastructure develops

		Proof points	
Increasing uncertainty & risk	Step 1 – Own Use Serve own-use as anchor demand in hubs – enables to build supply positions and gain experience and credibility	RefHyne - Rhineland Rotterdam Electrolyser	
	Step 2 – Serving the hubs Serve local third party customers in hubs - create market and solutions, expand supply position	GZI - Emmen Rotterdam Electrolyser Hamburg	
	Step 3 – Starting the clusters Serve inter-regional and international industrial demand through an expanding hydrogen backbone network	NortH ₂ Ingoland	•1
	Step 4 – Fully developed Traded hydrogen commodity market – facilitated by a wide-spread hydrogen pipeline network, including import	Rotterdam import Hamburg Import	•1



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Projects

R&D: Developing and integrating technologies of the hydrogen value chain

Production

Assure hydrogen's quality and purity

Storage

- Computational modelling to identify innovation
- Storage tank designs for H2 long distance transportation

Transport

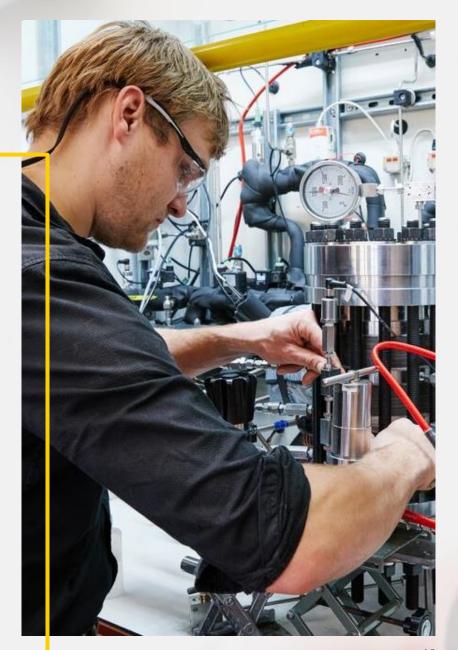
Liquid H2 long range research

Building hydrogen networks

■ Feasibility studies to integrate electrolyser in energy system (local grid or industrial sites)

Distribution

Safe and easy-to-use dispensers



Shell Hydrogen power dispenser Success story for collaborative development



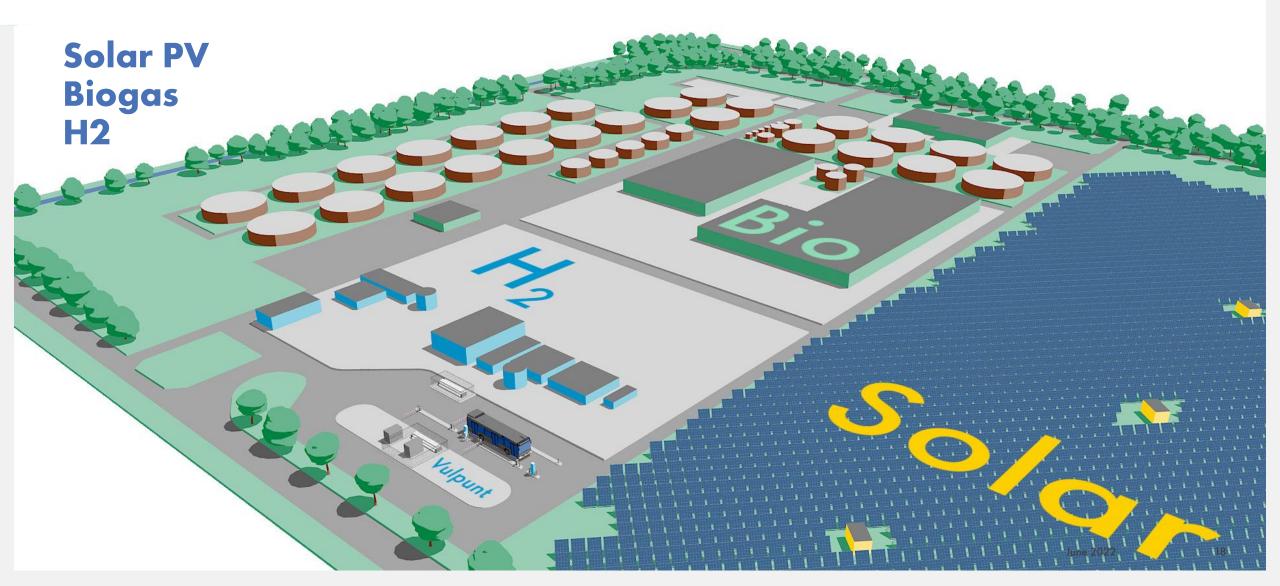
- Both 700bar and 350bar refuelling
- Universal payment solution
- Touchscreen display
- Lightweight nozzle
- Designed for installation on existing forecourt
- Available globally under licence

Shell Hydrogen **Power Dispenser**



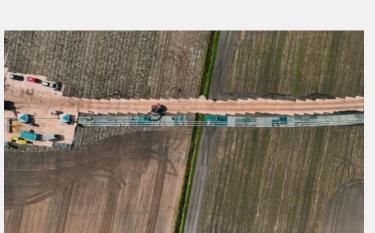








- Emmen Hydrogen Refuelling Station: operational since 6/22
 - First <u>public</u> heavy-duty HRS for Shell in NL
- Hydrogen pipeline to industry
 - First part of planned nationwide hydrogen backbone in NL







19

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RefHyne I Building a 10MW PEM electrolyser

- Shell has opened a 10-megawatt PEM (polymer electrolyte membrane) electrolyser, the largest of its kind, to produce hydrogen at the Rhineland refinery in Germany.
- Now investigating the possibility of scaling up to 100MW (working with ITM Power)
- This project is supported by the European Union.





Hydrogen for transport in Germany - up and running

- Foundation of Joint Venture company in Jan 2015
- Network comprised ~100 hydrogen refuelling stations by the end of 2021
- Example of industry partnership sharing risks across the value chain, supported by Government

Founding Partners







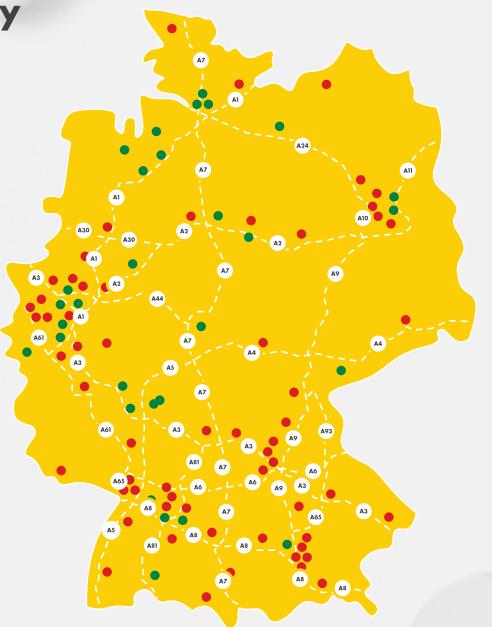






Key

- Shell Hydrogen filling stations
- Other Hydrogen filling stations





Shell Hydrogen fuelling stations in the Netherlands

■ **Groningen** Bus refueller







Ruygenhoek



Emmen



Westpoort Amsterdam







23

Shell Hydrogen has come a long way ...





Heavy Duty Transport - **H₂Accelerate** - 2020

- Collaboration of truck manufacturers and energy companies working to advance funding and policy landscape for hydrogen trucking
- Phase 1: Proof of concept: > 20 stations, 100ss of trucks
- Phase 2: European roll out: wide network coverage, 1,000's of trucks

Founding Partners















Hydrogen as an energy vector

Proposed Gasunie H2 Backbone: distribution network linking key industrial clusters



