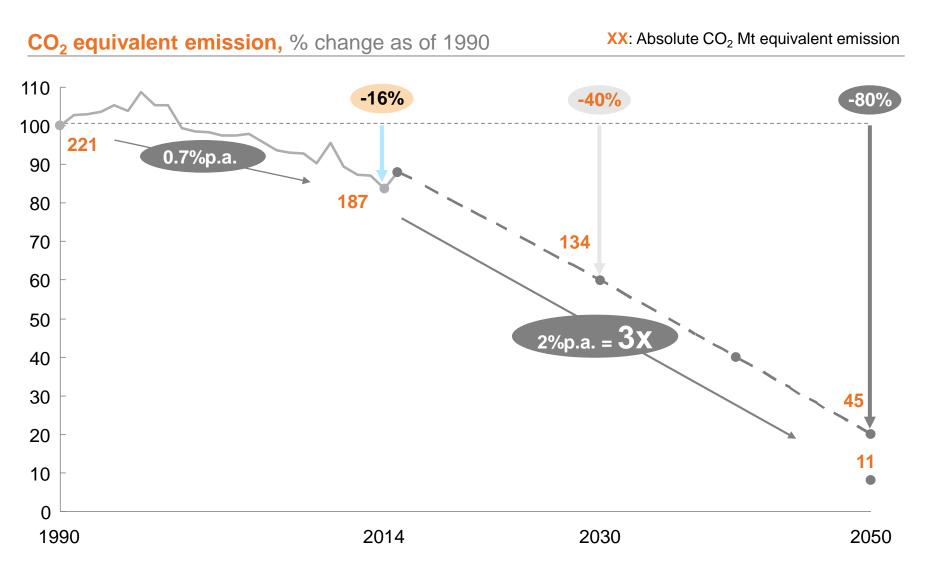
McKinsey&Company

The Dutch Energy Transition: Cost or Opportunity?

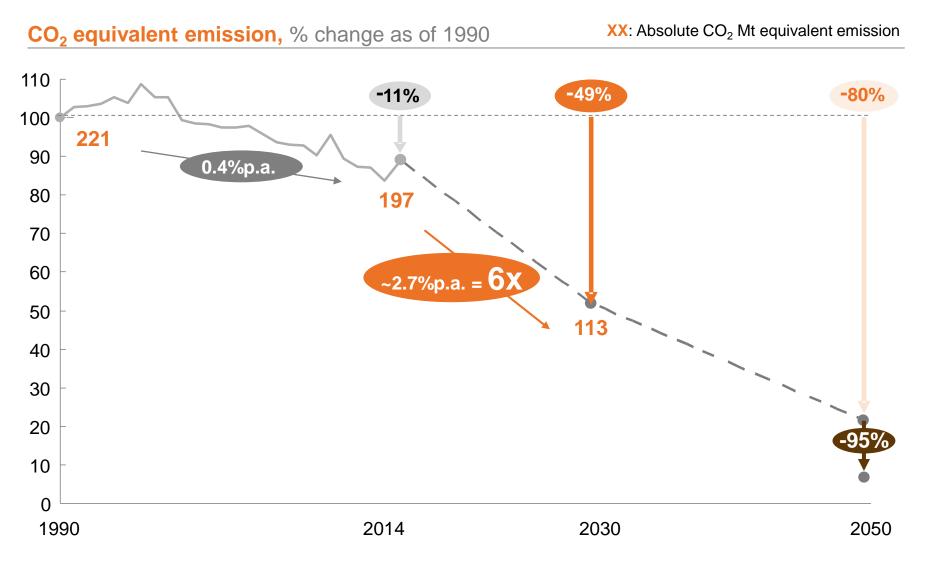
Arnout de Pee

May 1, 2018 | Kivi

To achieve 2050 ambition of GHG emission reduction of 80%, the Netherlands would need to accelerate with factor 3 from 2014

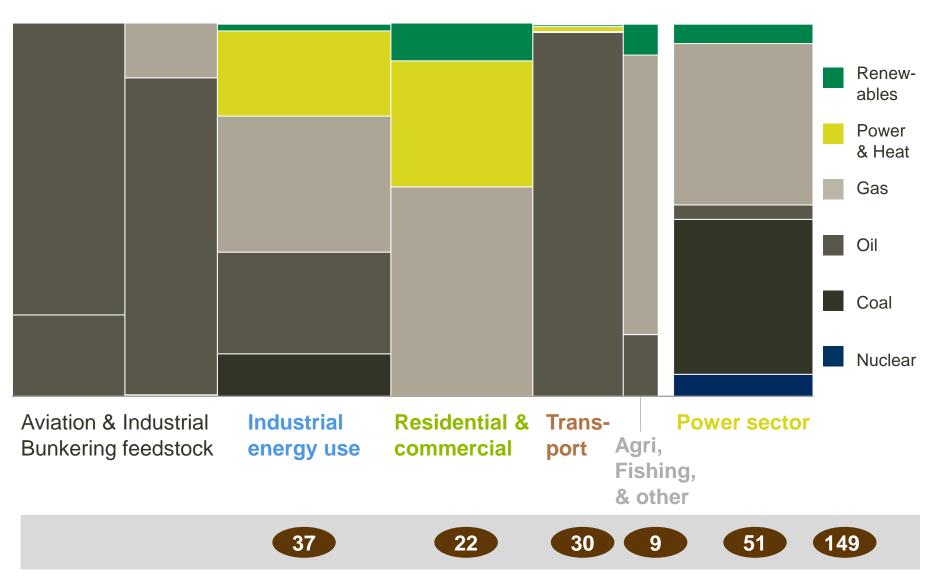


New target – need to accelerate even more....!

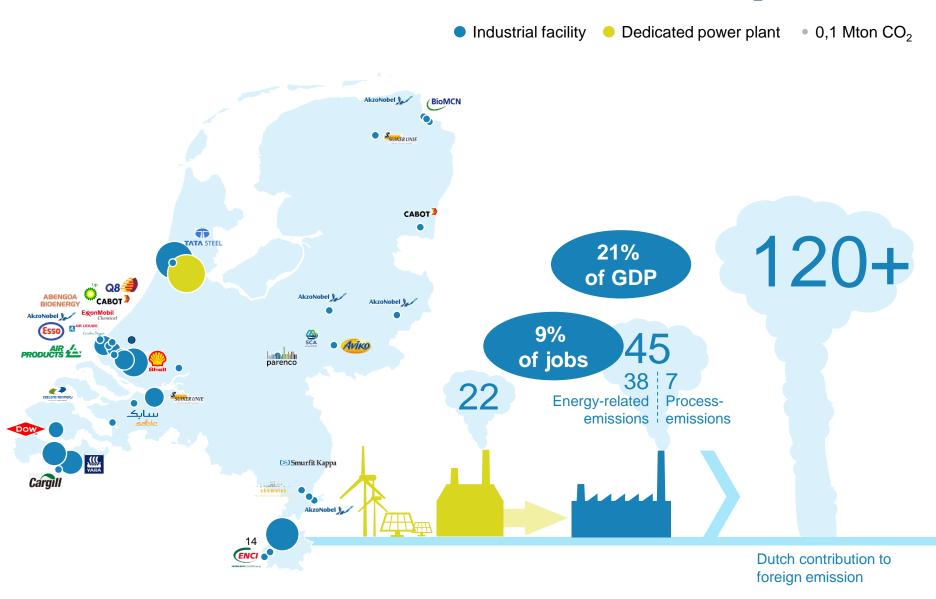


Emissions of our current energy system

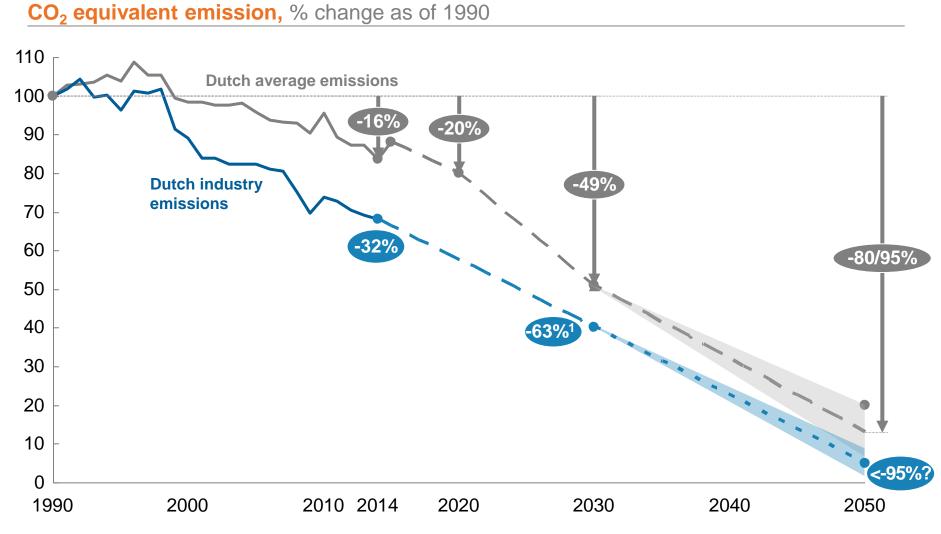
CO2 emissions, 2014, CO2e, MTon



Industry: An economic power house and 67 Mton industrial CO₂ emissions



Faster decarbonisation than average - pace must be maintained

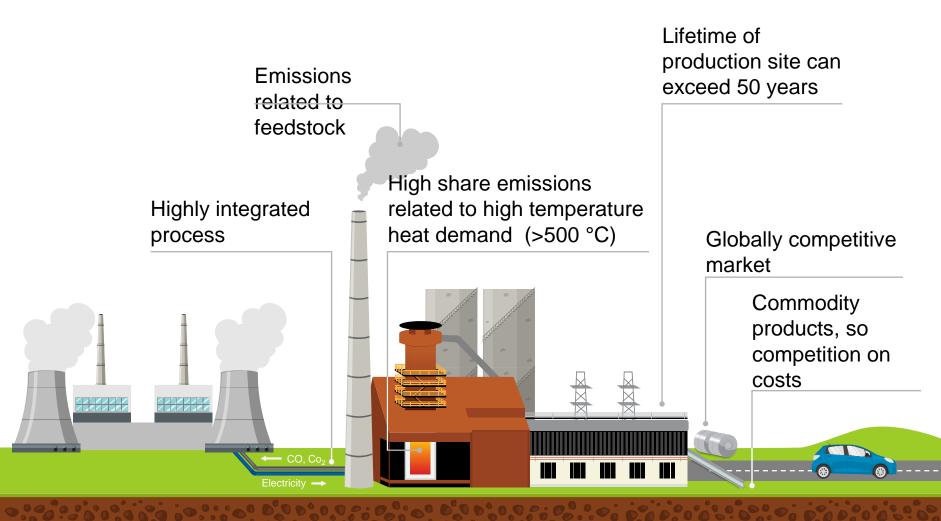


1 22 MtCO₂ less than 2015 emissions, as outlined in the "Regeerakkoord"

Bron: CBS, National Inventory Report (1990-2014), team analysis

Why are these hard to abate sectors?

Steel process example



Power plant

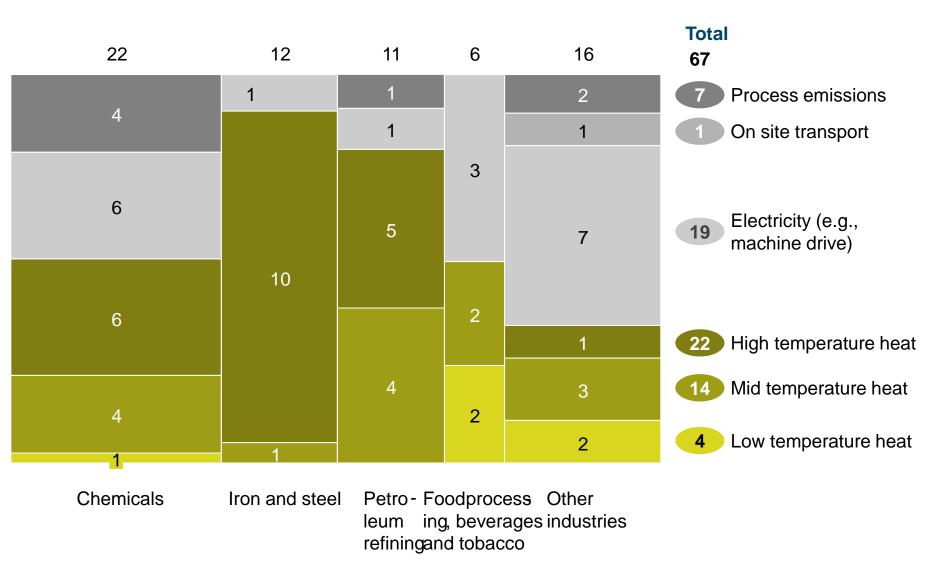
Steel factory

Flat steel Long steel

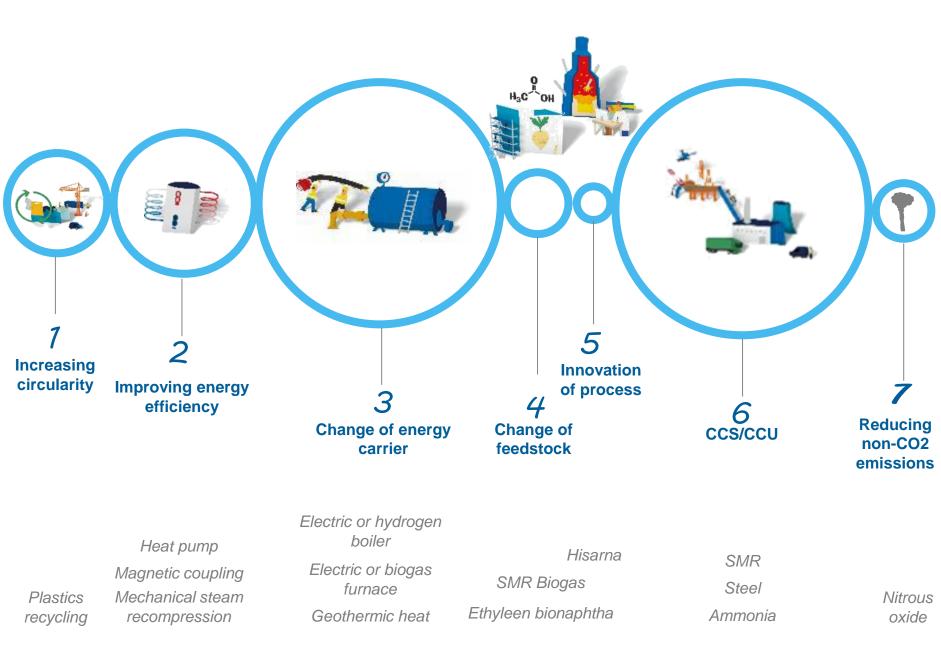
Car

This is a heat transition

Emissions per sector Estimated Mton CO2/yr, 2014

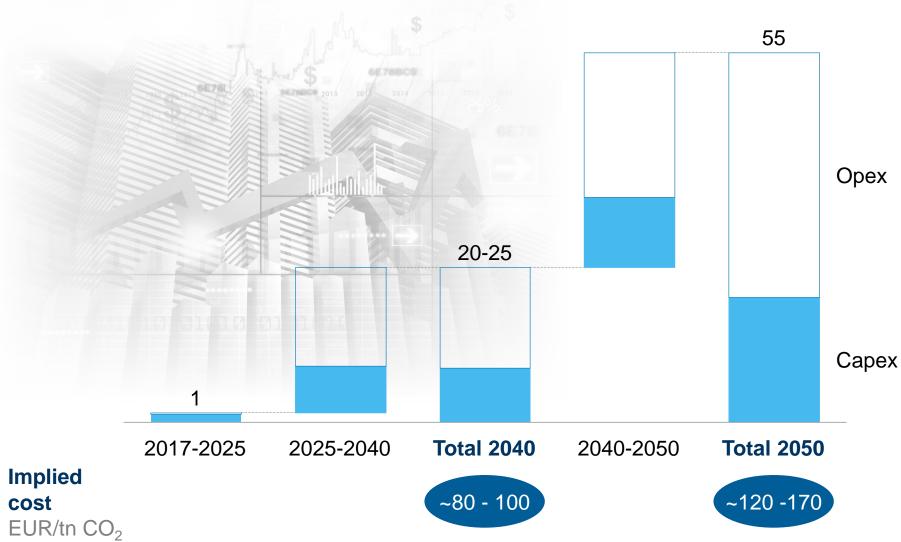


Seven ways to move industrial decarbonization forward



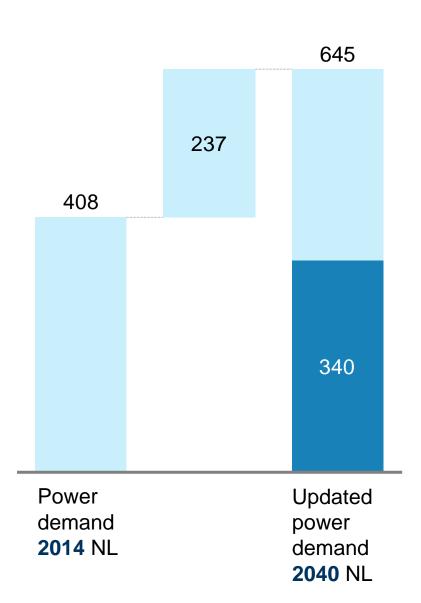
Under current commodity prices, it would cost EUR 55 billion to reduce industrial emissions with 80% compared to 1990

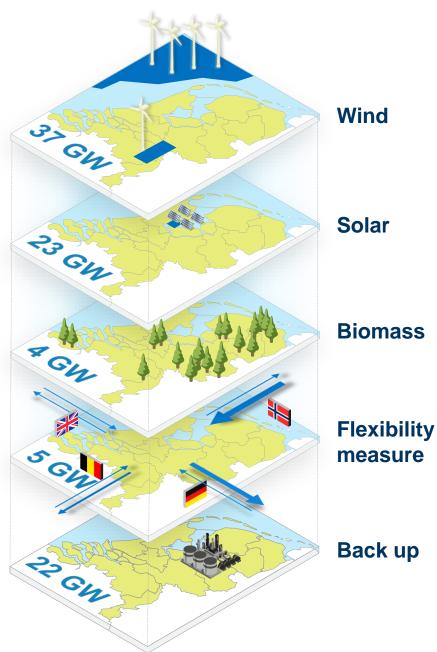
Capex and cumulative opex EUR billion; 2020-2050



More power demand – and a magnitude more renewables

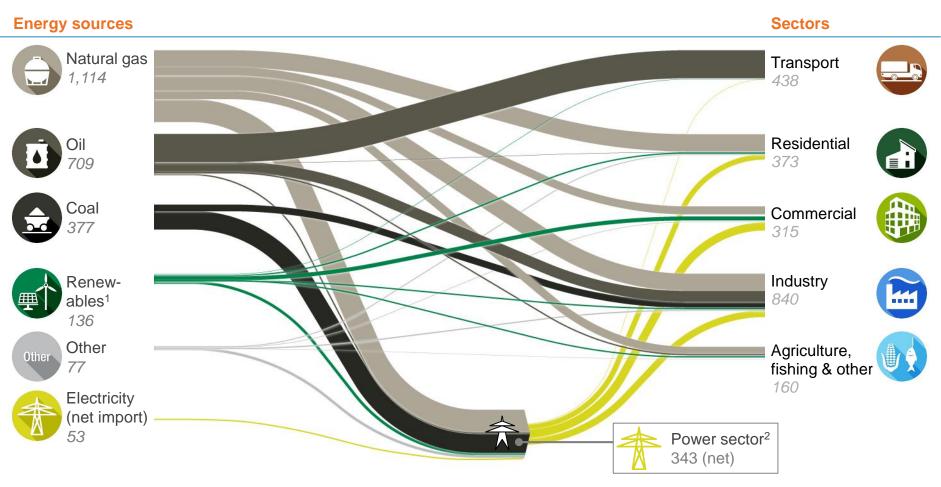
Estimated change in power demand PJ 2040





From a fossil based system.....

Netherlands energy demand in 2014; flow between energy sources and sectors, PJ



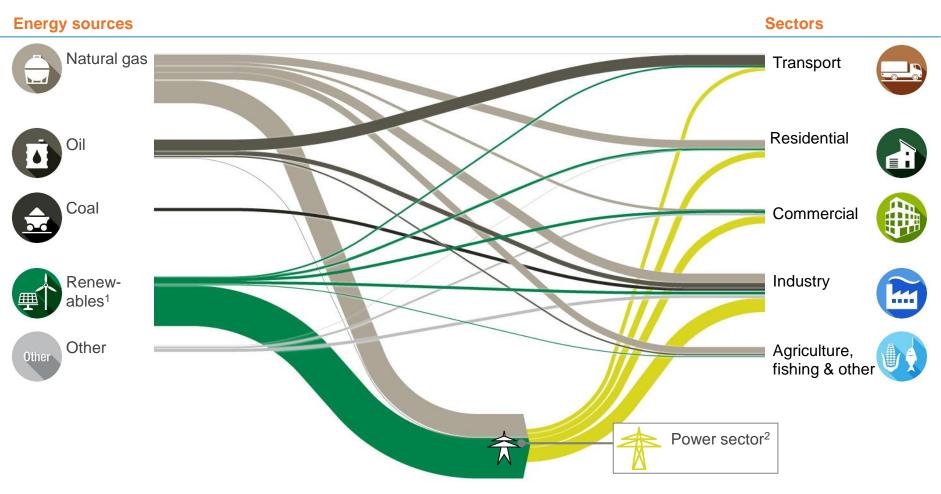
1 Includes: hydro, geothermal, solar, wind, and biomass

2 Only includes net use for central power production (320 PJ) and transmission and distribution losses (23 PJ); energy sector own use (e.g., oil consumption in refining is included in industry)

SOURCE: Centraal Bureau voor de Statistiek (2014), "Energiebalans" and "Energieverbruik" databases

....to a system based on Renewables

Netherlands energy demand in 2040; flow between energy sources and sectors, PJ

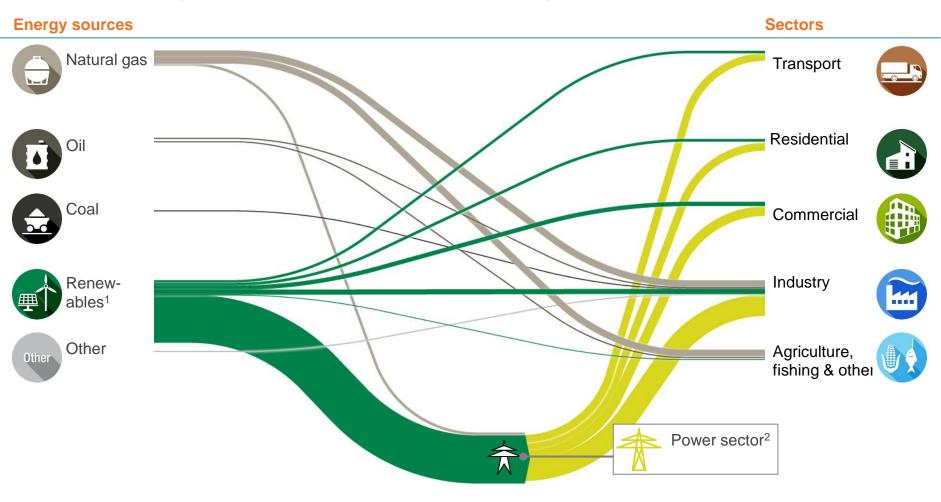


1 Includes: hydro, geothermal, solar, wind, biomass, and hydrogen

2 Includes net biomass use (94 PJ), gas use (111 PJ) and own use and transmission and distribution losses

When striving for 80% reduction by 2040 the role of renewables increases further

Netherlands energy demand in 2040; flow between energy sources and sectors, PJ



1 Includes: hydro, geothermal, solar, wind, biomass, and hydrogen

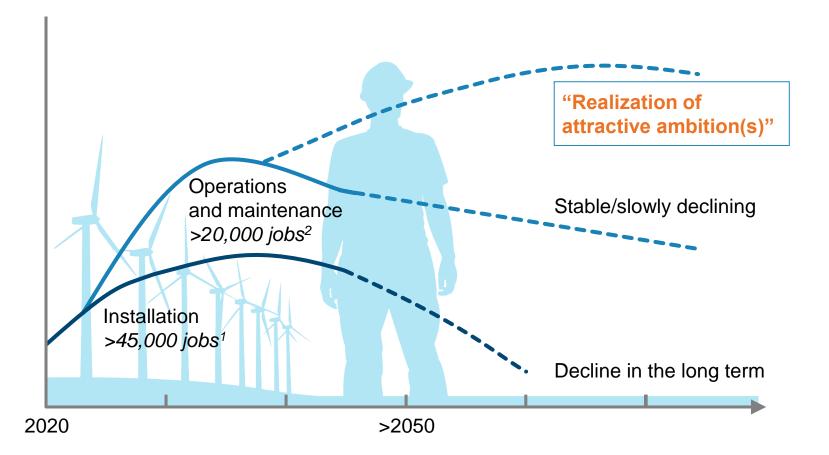
2 Includes net biomass use (94 PJ), gas use (37 PJ), and own use and transmission and distribution losses

Using our current strengths, we can become frontrunner in global energy transition and attract new economic activity



- Alternative feedstock configurations with innovative processes and technologies.
- CCS/U with depleted gas fields and dense, connected infrastructure
- Programmatic wind build out in the North Sea capturing benefits of scale – with new fit-for-purpose supply chains
- Integrating renewables (conversion storage transport), building on strong chemicals industry, extensive transport sector, dense networks and connection with industry
- Small- and large-scale technology conversion to portfolio of new solutions
- Systems for integrating multiple transportation modes, zero emission busses, autonomous driving and other zero-carbon forms of transport

Potential job creation: the "real" long-term impact should come from realized ambitions



- 1 Includes installation of wind offshore, solar PV, improving insulation and replacement of heating equipment; alternative reference: Energieakkoord investment of ~ 3.3 EUR billion/year for a short period is expected to lead to 15,000 extra jobs. Applying similar logic to 10 EUR billion/year investment also gives 45,000 extra jobs/yr. Highest impact expected from installation of offshore wind, followed by building insulation
- 2 Delta between employment in renewable power generation and fossil generation, corrected for installation job increase. Changes in other sectors not included in this number

