

"Energy Storage in 2050?"

JILLIS RAADSCHELDERS — DNVKEMA, Arnhem Utrecht, donderdag 16 mei, 2013





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- Who we are?
- The Changing World Of Energy
- The Energy Transition towards 2050, the role of storage
- Storage Technologies
 - Large scale
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- Operational Systems, (when time permits,...)
- Summary

Who we are



DNV KEMA Energy & Sustainability

- DNV KEMA Energy & Sustainability offers innovative solutions to customers across the energy value chain, ensuring reliable, efficient and sustainable energy supply, now and in the future.
- 2,300+ experts across all continents
- KEMA and DNV combined: a heritage of nearly 150 years
- Headquartered in Arnhem, the Netherlands
- Offices and agents in over 30 countries around the globe



Services across the Energy Value Chain

Policy & Strategy



Production



Trading



Transport & Distribution



Use



One company serving the needs of the energy marketplace

Our Services and Solutions along the energy value chain

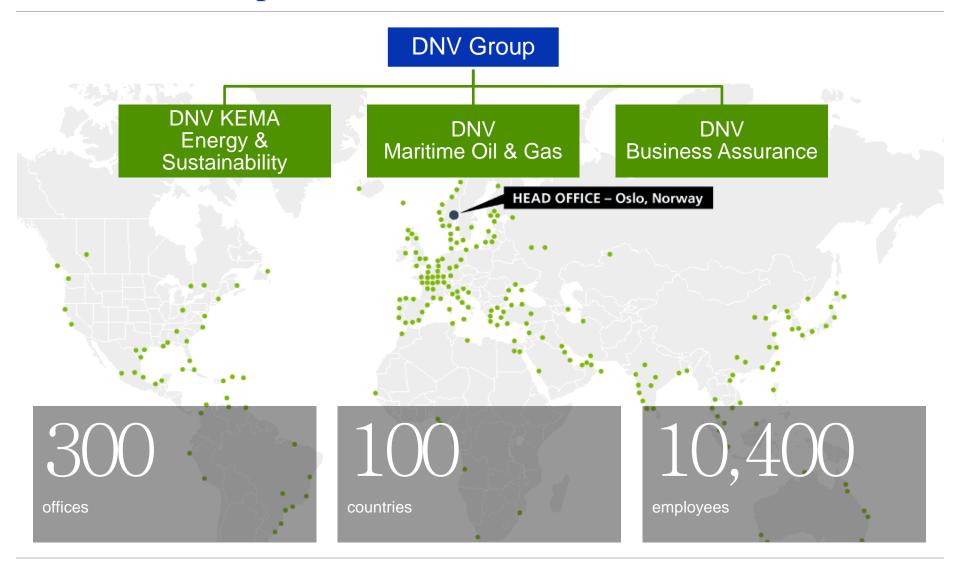
- Business and technical consultancy, expert advice, operational services
- Testing, inspections, certification, verification
- Risk, performance, and quality management
- Research & innovation

2,300 Professionals in Energy & Sustainability



- Our passionate professionals work in multidisciplinary teams to enable our clients in finding the optimal solutions
- Their impartiality, high-level expertise, and experience are widely recognized
- They understand the business consequences of a technical decision and the technical consequences of a business decision
- They are present at major conferences and seminars and participate in international advisory boards, associations, and standardization committees to share knowledge and stimulate innovative thinking

The DNV Group



Summary



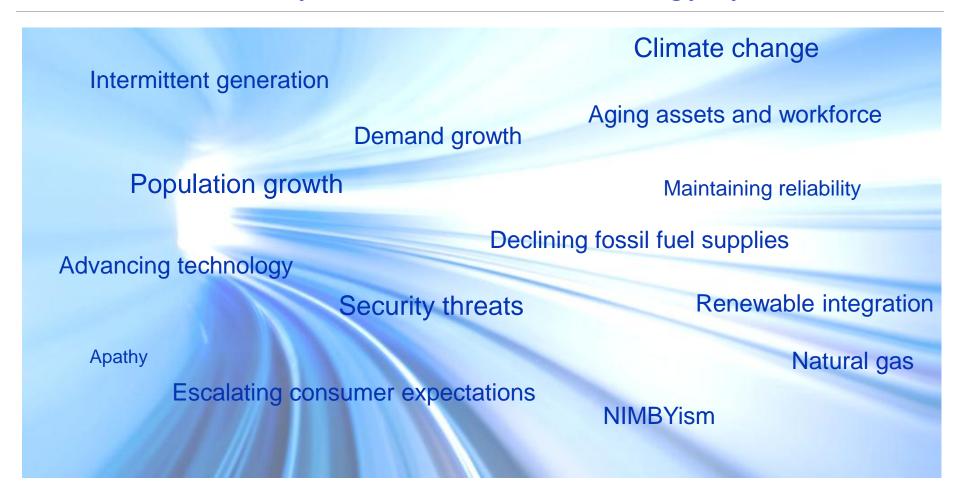
Summary

- Energy Storage means: Electricity but also gas, oil, heat & cold
- Storage on Transmission level & Distribution level
- "Storage" is not a value proposition, Flexibility or System Services are.
- Challenge is economical, not technical, value is differentiated over many stakeholders
- Storage needs to compete on Level Playing Field (not yet established)
- Storage adds cost to the energy system, but is required for 100% renewable
- Private Households may/will invest in DG-Storage combi.
- Technology development takes > 15 years, honoring the "10 times" rule-of-thumb

The changing world of energy, Key Driver for Storage



We need a radically new vision for the energy system



How do we get there from here?

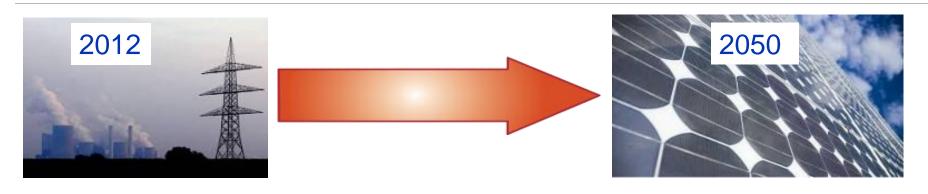
The World of Energy: Six major trends



- 1. Increased electricity demand
- 2. Environmental responsibility or stewardship
- 3. Declining fossil fuel supplies

- 4. Aging assets and workforce
- 5. Advancing technology, e.g. ICT
- 6. Maintaining reliability

Three parallel trends in European power sector



 Decentralization: large amounts of distributed generation (DG), new entrants in the energy market (often SMEs); new ways of cooperation; participating end-users

Europeanization: mergers and acquisitions; power plants at remote distance from load centers; cross-border power flows

Affordable

 Requirement to have an affordable, reliable and sustainable grid



Power System Challenges

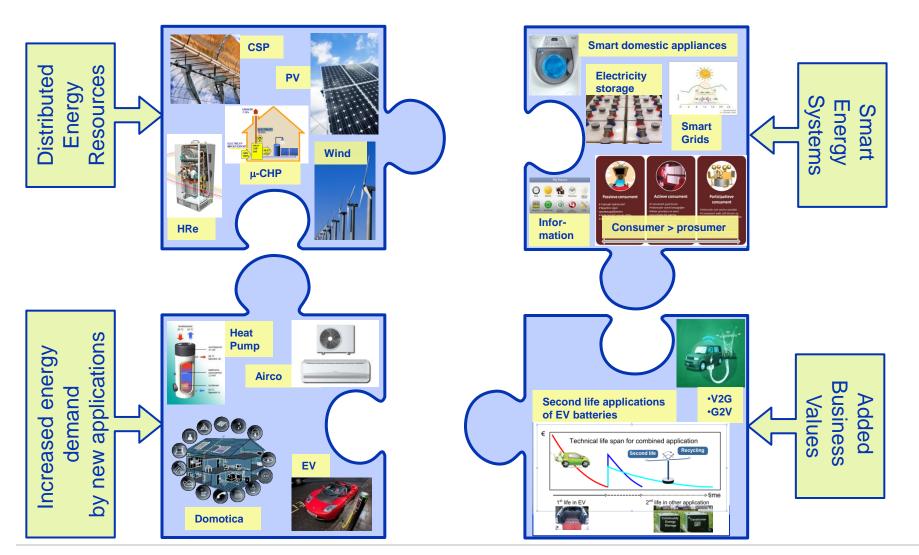
- Add new Engines, wiring;
- Add new equipment and functionality
- Introduction of Active Control





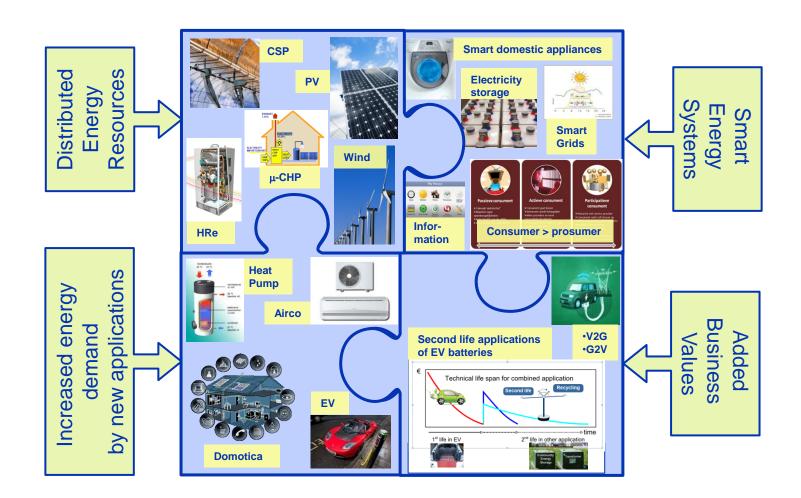
And all this,.....during flight !!!

Strengthen the business case for Smart Grids





Strengthen the business case for Smart Grids



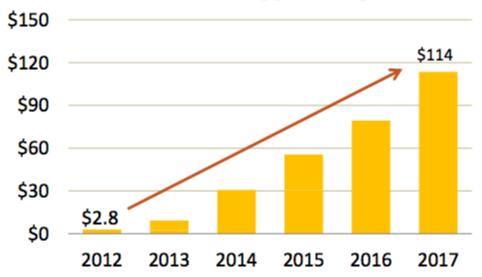


More flexibility is needed some alternatives

- Fast controllable power generation (and/or curtailment of e.g. wind power)
- 2. Increase interconnection capacity
- 3. Smart integration of DG, mainly small RES
- 4. Demand response, demand side management, and an active participation of end-users
- 5. Energy storage

Energy Storage Market Potential

Grid-Scale Energy Storage (\$B)



- Lux Research \$114 B by 2017
- Piper Jaffrey \$600 B market over 10-12 years
- Boston Consulting Group \$400 B market by 2020
- EPRI/DOE annual savings of \$50 billion/year via energy storage

Plenty of market potential... for the right product at the right price

The Energy Transition towards 2050, the role of storage



Why energy storage?







✓ Electric infrastructure utilization factors are lowest of any commodities industry

<50% typically

- ✓We cannot afford to keep building to peak demand (plus contingency factor)
- ✓ Storage technologies are maturing in capability, durability, performance, and cost



Demand

The balancing act of energy storage

Physical

- Increase of (varying) RES + DG
- Ageing assets (grids + power plants)
- Coupling of electricity, heat (and cold), and transportation

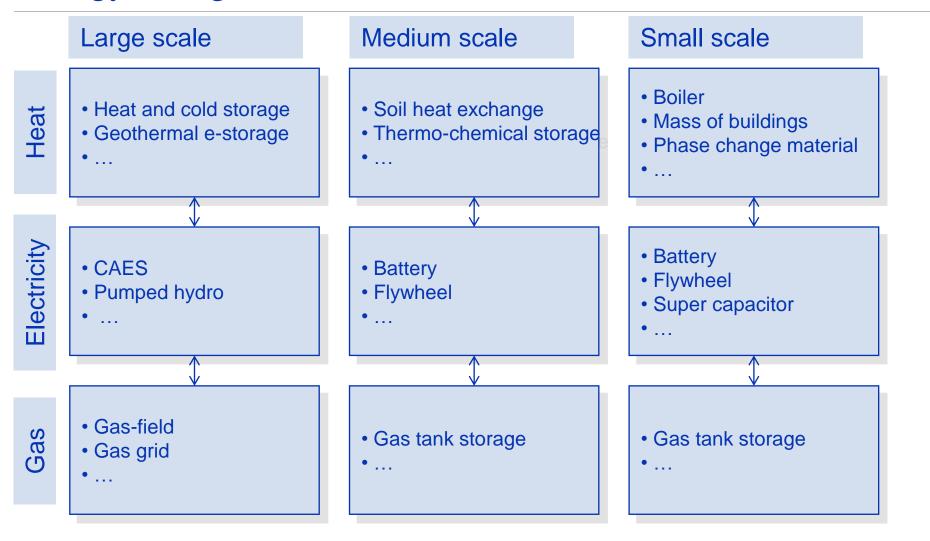
- Fuel shift due to electrical vehicles, heat pumps, etc.
- Increase of luxury resulting in higher peak loads
- Increasing dependency on delivery

Energy management

- Storage facilities (electricity, heat, gas) integrated at home/offices/...
- More need for preventing grid overloading, voltage support, frequency control, PQ

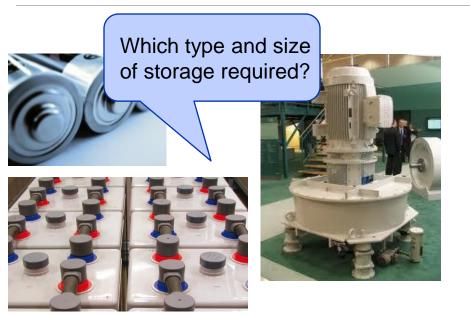
- Increase of energy trading, e.g. on the balancing market
- Uncertainty of dealing with energy storage in a regulated market

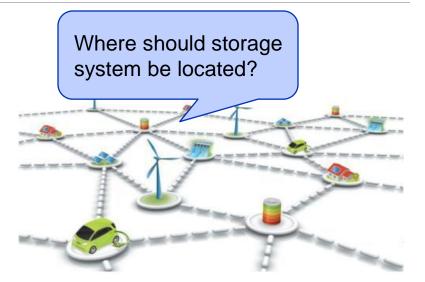
Energy storage at three levels





Which, where, when, what?





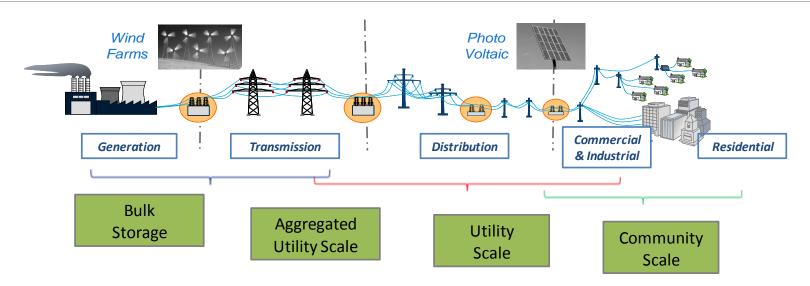
When should storage system be charged/discharged?







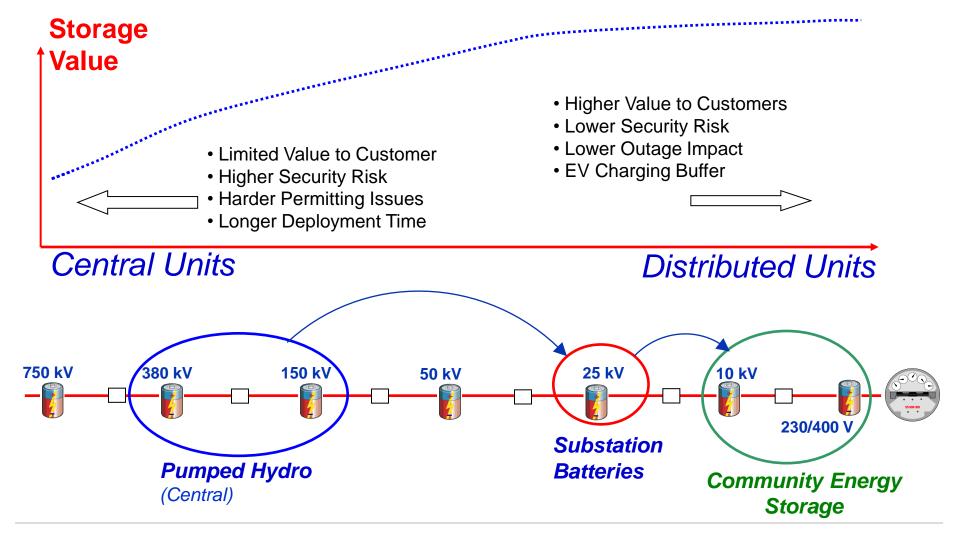
Need to Examine Storage Across the Grid



- Generation group focus on Bulk storage systems
- Power Systems group is able to assess the benefits storage can bring to transmission and distribution
- Energy efficiency group is able to integrate storage into building management and Demand Response



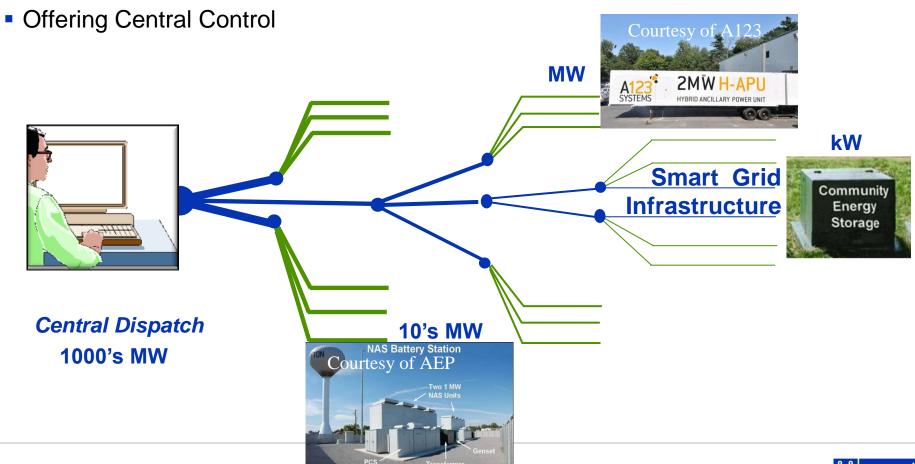
A Utility Perception of Storage Value





Distributed Bulk Storage!!

- Aggregation of Distributed Storage Units
- Realizing Distributed Value



Regional Issues, medium- long term

The challenge is not the technical feasibility, but the economical feasibility.

National Policy

EPC/SEP requirements for Private homes:



- Market developments:
 - Volume & Capacity Payments (Mileage-concept)
 - RES penetration
 - Centralised
 - Decentralised



Regional Issues

Technology
Grid assets

Policy

Regulations E.E.G. (F.I.T.)





BDEW zweifelt an Regelung

Berlin (energate) – Netzbetreiber und Energieversorger rechnen wegen der geplanten Förderung dezentraler Solarstromspeicher mit höheren Kosten für die Stromkunden.

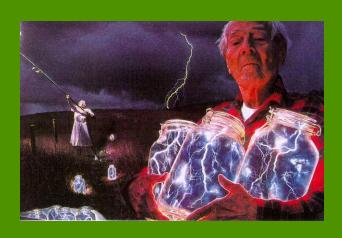
Mit dem angekündigten Programm würde die Bundesregierung den Eigenverbrauch von Solarstrom befördern, sagte die Hauptgeschäftsführerin des Bundesverbandes der Energie- und Wasserwirtschaft (BDEW), Hildegard Müller, bei einem Kongress im Bundeswirtschaftsministerium. Das klinge zwar "an sich gut".







Storage Technologies





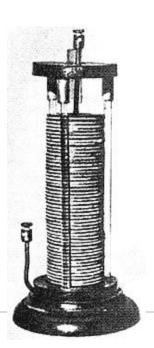
Energy Storage?

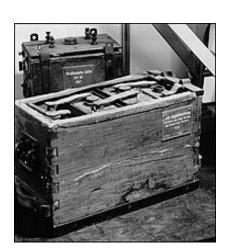
 Global strategic petroleum reserves ("GSPR") refer to <u>crude oil</u> inventories (or stockpiles) held by the government of a particular country, as well as private industry, for the purpose of providing economic and national security during an energy crisis. According to the United States Energy Information Administration, approximately 4.1 billion barrels (650,000,000 m³) of oil are held in strategic reserves, of which 1.4 billion is government-controlled. (source: Wikipedia)





Leidsche fles, 1746





Varta Battery, 1907



Existing and new types of E-storage

• Electricity storage is well-established practice ...





... but is developing fast in new markets





Specifications of storage systems

Checklist:

- √ Energy capacity
- ✓ Power capacity
- ✓ Response time/start up time
- ✓ Ramp up time
- ✓ Cyclability and lifetime
- ✓ Round cycle efficiency



Storage *power* applications

Output: High Power/Energy ratio

Fast reactive abilities



- Ride through voltage dips
- Voltage support
- Load following small areas
- Transmission support



Superconducting magnetic storage





Lithium-ion



Flywheels



Storage *energy* applications

Output: High Energy/Power ratio

- Long discharge times
- Energy Applications
 - Electric energy time-shift
 - Electric supply capacity, e.g. wind generation grid integration
 - Load following (frequency regulation)



Lithium-ion



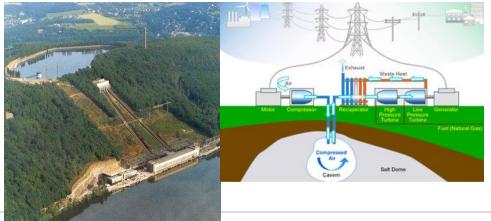
Lead-acid



Sodium-Sulfur battery



Pumped Hydro & CAES



Is there a "Best" Technology Today?

- Many technologies offering variety of characteristics
 - **Power-2-gas -** will be utilized for "centralized" applications (North Sea P2G platform)
 - •Compressed Air Energy Storage will be utilized for "centralized" applications
 - •Above Ground CAES Gen II, projected as 5MW, above ground (SustainX)
 - •Sodium Sulfur (NaS) battery Long duration, Transmission back-up, but expensive
 - •(Vanadium) Redox Battery Long duration, flow battery, used for back-up applications
 - •Advanced Lead Acid Batteries 1 to 4 hours, used for renewable integration
 - Sodium Nickel Chloride Battery Targeting vehicles and small backup (Telecom)
 - •Zinc-air 1 to 4 hours, used for renewable integration
 - **Li-ion High Energy** Used for CES, renewable integration, maybe regulation
 - **Li-ion High Power** used for frequency regulation, renewable integration
 - •Flywheels 15 minute, many cycles, used for frequency regulation

Each application is finding its niche, but for one device that can serve all applications

- not there yet?
- Need fast response, 2-4 hour duration, efficiency > 90%, cost competitive
- Generation II technologies are trying to fill 2-5 hours gap



Lesson learned – de Regenesys case

- Do's and don'ts
- "Management of development risk within such a project is critical."
- Total cost for this investigation of the Regenesys technology and demonstration at Little Barford was to be £1,962,916
- After laboratory scale, pilot plant of 1 MWe.
- Technology: Regenerative Fuel Cell
- Very broad scope: large-scale design and manufacturing processes in parallel
- Result: door technische obstakels is project nooit afgemaakt, werd er geen overname klant gevonden en is het project en fabriek gestopt.



Exterior view of Regenesys Technologies Ltd pilot utility scale energy storage plant at Little Barford, Cambridgeshire, UK, July 2003.



Interior view of the plant - stream of XL modules

Technologies



Specifications Pumped Hydro Power Storage (PHS)

Pumped Hydro Power Storage			
Response time	seconds		
Ramp time	4% of power capacity per sec <3 min		
cyclability	Capacity does not depend on cycling		
round trip efficiency	75-85%		
Power capacity	Multi MW		
Energy capacity	Depends on size of reservoir upper reservoir		
lifetime	decades		



lower

penstock

turbine generator

The Energy Island

Innovative plan for large-scale energy storage

Characteristics:

- Artificial island in North Sea, 15 km from the coast, size of 10x6 km², water depth of sub surface inner lake is -32 to -40 m
- Storage capacity of 20 GWh, able to provide about 1.500 MW
- Enabler for other functionalities, e.g. 300-500 MW wind turbines, marina for maintenance offshore wind farms, other harbour facilities, substation, aquatic biomass, tourism, nature, agriculture, fish farming,





Specifications Compressed Air Energy Storage (CAES)

Compressed Air Energy Storage			
Response time	minutes-hrs		
Ramp time	<15 min		
cyclability			
round trip efficiency	65-70		
Power capacity	Multi MW		
Energy capacity	Depends on size of reservoir		
lifetime	decades		

•1978 Germany 320 MW (Upgraded 2008)

•1991 Alabama 110 MW

Plan: Ohio 2700 MW



Specifications CAES

	400 MW CAES ¹	180 MW CAES ¹	15 MW CAES ²
Power [MW]	420	180	15
Storage duration [hrs]	10	10	4
Capital costs [\$/kW]	850-900	850-900	1.200
Capital costs [\$/kWh]	85-90	85-90	400-450

Compressed Air Energy Storage 115MW, 26 Hour System



The concept of Power-to-Gas

Conversion of electrical power into:

- \triangleright Hydrogen (H₂) by electrolysis
- \triangleright Methane (CH₄) by methanation of H₂ and CO / CO₂



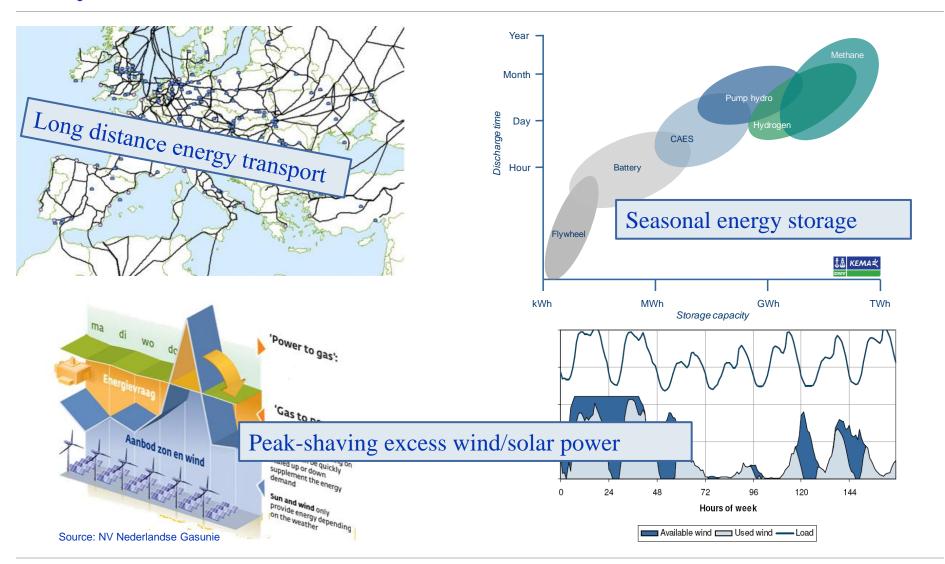
Illustrations from www.powertogas.info

Additional info:

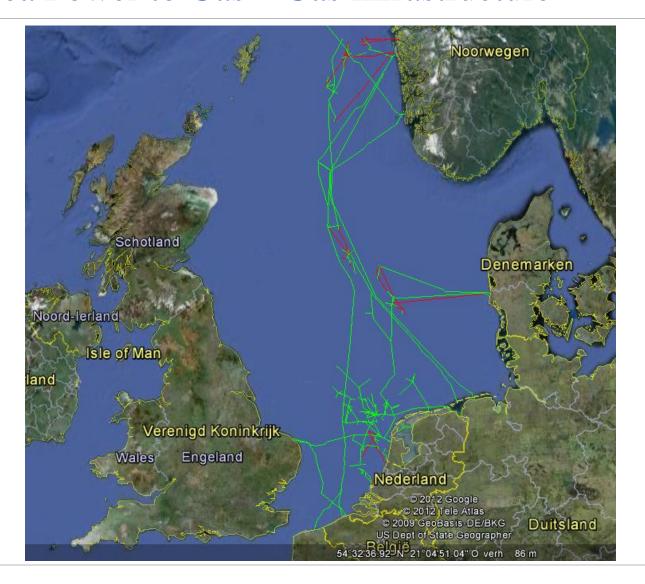
<u>Hydrogen</u> can be limitedly added to the natural gas infrastructure, converted into methane or used in the chemical industry (to produce e.g. methanol)

Methane can unlimitedly be added to gas infrastructure. Methanation is a catalytic reaction, firstly presented by Paul Sabatier in 1902.

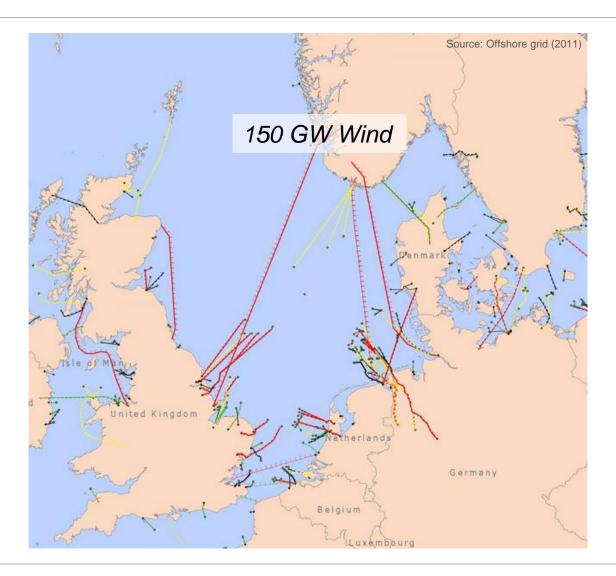
Why Power-to-Gas?



North Sea Power to Gas – Gas infrastructure



North Sea Power to Gas – Planned Wind Farms



McPhy Energy INGRID Project



- 39 MWh Grid Connected Renewable Energy Storage
- Solid-state high-density hydrogen storage system
- 1.2 MW hydrogen generator
- provides balancing support for the local grid managed by Enel Distribuzione

Lithium-ion Battery

1.0MW, 15 min ancillary service





Lithium-ion Battery Storage System





Siemens lithium-ion rechargeable battery



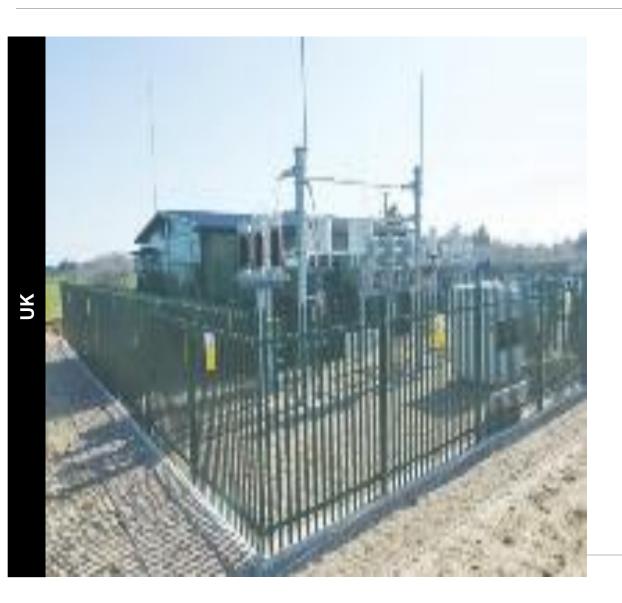
- 500 KWh storage system
- For the use of ENEL
- Modular power storage system called as 'Siestorage'
- Based on lithium-ion rechargeable battery technology

SAFT lithium-ion battery storage plant



- Lithium-ion batteries
- Capacity of 1.1 MW and 560 kWh of power
- supplied by SAFT
- Acciona incorporates energy storage into a grid-connected PV solar plant

ABB DynaPeaQ® energy storage installation



- Static var compensator (SVC)
 Light® technology with a highly scalable lithium-ion battery
- Eight stacks of 13 Saft lithium-ion battery modules
- Stores up to 200 kWh
- Rated power and storage capacity is typically about 20 MW for approximately 15–45 minutes
- Connected to UK Power Networks

Van klein...naar groter.....en groot

Standaard formaat 18650 (18x650mm)





Capaciteit: 40 Ah Energie: 128 Wh Cycles: 2000 Gewicht: 1.53 kg Max. stroom: 120A





1.0-MW, 7.2-MWh NAS Battery





Distributed Energy Storage 34 MW, 7 Hour Battery with 51 MW Windfarm







Flywheels

- Kinetic Energy Systems
- Steel Flywheels (up to 8,000 RPM)
- Composite Flywheels (up to 60,000 RPM)
- Magnetic Bearings (Levitated Rotor)
- 100 kW for 15 minutes (typical)
- Very high efficiency (> 90%)
- Long life (up to 20 years possible)



Beacon Power's 25 kWh Gen4 Flywheel



Flywheel Distributed Energy Storage Systems

- Operational 24X7
- Provide ancillary services to ISO (faster response)
- Minimal operation and capital costs
- Liquid process cooling system to cool 200 flywheels and electronics
- Electrical System
 - One 20 MVA transformer
 - Ten ~2 MVA transformers







Thermal Storage Systems

 Technology has been available for many years, but new package systems are providing a resurgence in the application

 ICE-Energy, ICE Bear Technology, Glen-dimplex







Lead – Acid Battery

OLD:

- Low Capital Cost
- Short Cycle Life
- Low Efficiency

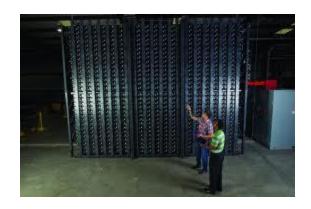
NEW:

- Low Capital Cost
- improved Cycle Life
- Good Efficiency







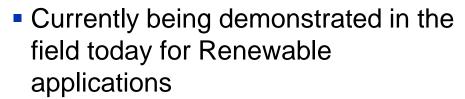






Advanced Power Systems

 Technologies have been advanced into devices that are safe, and can conduct multiple charge/discharge cycles



Capable of multi-MWh applications







Flow Battery Systems



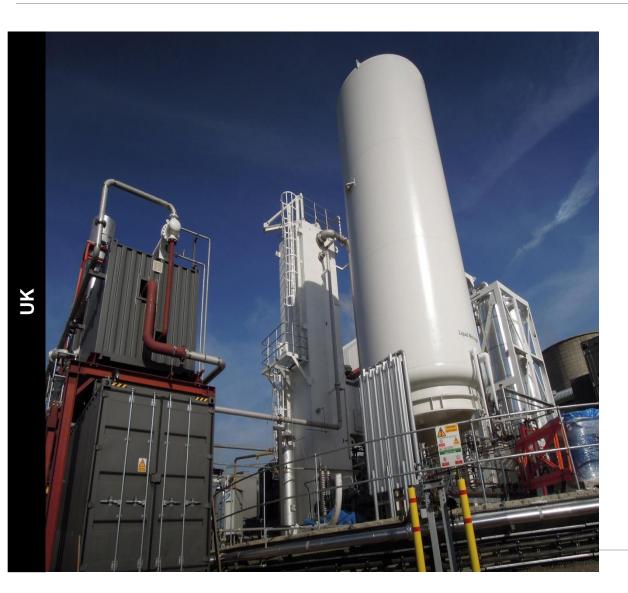








Highview cryogenic energy storage plant



- The world's first liquid air energy storage plant (LAES)
- 300kW/2.5MWh pilot plant
- Hosted by Scottish and Southern Energy
- Located in Slough, UK

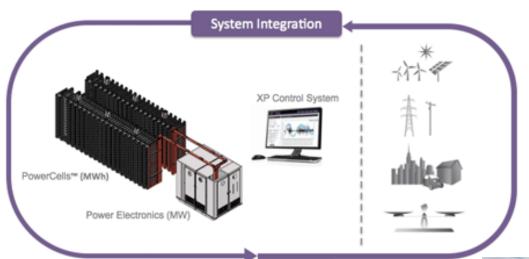
Alternatives, "gravitational" storage

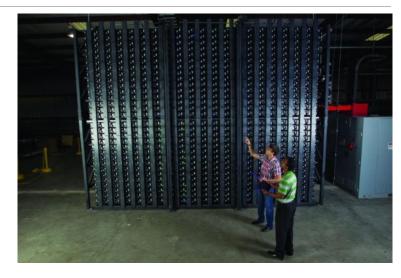
Advanced Rail Energy Storage, or ARES

Energy Cache

(http://www.youtube.com/watch?v=G3nz_kU604s&feature=youtu.be)

Netgekoppelde opslag





Wereldwijd in batterij (chemische) opslag al circa 14 GW netgekoppeld (2012)

Xtreme Power 10 MW opslag bij 30 MW windpark op Hawaii



Nu ook een feit in Nederland!



Enexis Smart Storage Unit – Etten-Leur

Chemie: Li-ion Laden: 100 kW

Ontladen: 400 kW

Capaciteit: 230 kWh





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Thank You.

Questions?

